

Bank Financial Group



Q3 2003 Quarterly Earnings Conference Call

August 28, 2003



Bank Financial Group

Forward Looking Statements

From time to time, TD makes written and oral forward-looking statements, including in this presentation, in filings with Canadian regulators or the U.S. Securities and Exchange Commission (SEC), and in other communications. All such statements are made pursuant to the "safe harbour" provisions of the United States Private Securities Litigation Reform Act of 1995.

Forward-looking statements include, among others, statements regarding TD's objectives and strategies to achieve them, the outlook for TD's business lines, and TD's anticipated financial performance. Forward-looking statements are typically identified by words such as "believe", "expect", "may" and "could". By their very nature, these statements are subject to inherent risks and uncertainties, general and specific, which may cause actual results to differ materially from the expectations expressed in the forward-looking statements.

Some of the factors that could cause such differences include: the credit, market, liquidity, interest rate, operational and other risks discussed in the management's discussion and analysis sections of TD's latest annual and interim reports and other regulatory filings made in Canada and with the SEC; legislative and regulatory developments; the degree of competition in the markets in which TD operates, both from established competitors and new entrants; technological change; changes in government and economic policy including as to interest rates; the health of the global economic, business and capital markets environments; and management's ability to anticipate and manage the risks associated with these factors and execute TD's strategies. This list is not exhaustive. Other factors could also adversely affect TD's results. All such factors should be considered carefully when making decisions with respect to TD, and undue reliance should not be placed on TD's forward-looking statements. TD does not undertake to update any forward-looking statements, written or oral, that may be made from time to time by or on our behalf.

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Q3 2003 Strategic Overview

Ed Clark, President & CEO

Bank Financial Group



Q3 2003 Operating Performance

Dan Marinangeli, CFO



TDBFG

Q3 2003 Overview

- EPS (diluted operating cash basis): \$ 0.91
- EPS (diluted GAAP basis): \$0.73
- TDCT operating cash basis net income \$335MM, up \$53MM or 19% YoY
- Wealth Management operating cash basis net income \$82MM versus \$18MM last year
- Wholesale operating cash basis net income \$172MM
- Total Q3/03 PCL expense of \$59MM
 - Q3/03 sectoral provision release of \$40MM
- Tier 1 capital ratio: 9.7%
- Payout ratio. Quarterly dividend

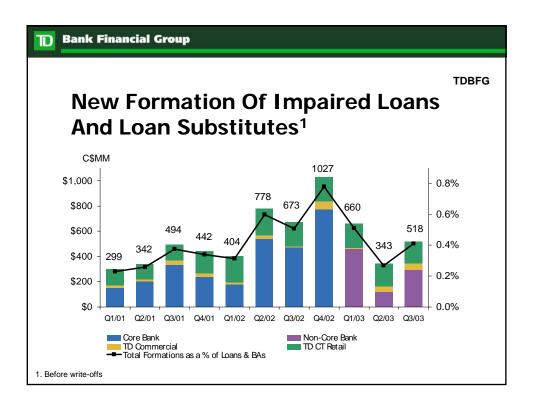
Bank Financial Group			
			TDBFG
Earnings Reconciliation			
		Q3 2 \$ million	2003 EPS
Reported GAAP earnings to common		\$ 480	\$ 0.73
Amortization of intangibles		119	0.18
Reported operating cash earnings to common		\$ 599	\$ 0.91
Includes the following items:	Pre-Tax	Post-Ta	x
Interest credit on tax refund	55	35	0.05
Tax recovery	13	13	0.02
Sectoral release	40	26	0.04
Waterhouse International restructuring	(5)	(5)	(0.01)

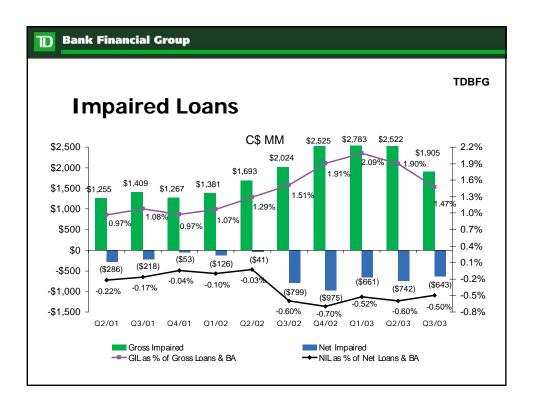
TDBFG

Sectoral Release

- \$40 million in Q3/03 with an after-tax impact of \$26 million
- Q3/03 PCL \$99 million excluding sectoral release all in P&C
- · Sectoral release is a reflection of:
 - debt repayments
 - several significant restructurings
 - strong liquidity experienced in the third quarter
 - increased market confidence and higher secondary prices

TDBFG Capital Ratios Tier 1 Ratio Tier 1 Ratio Total capital = 13.9% Tier 1 Ratio 10.1% 9.7% 8.8% 7.2% 1998 1999 2000 2001 2002 01/03 02/03 03/03







TDBFG

Enhanced Segment Performance Measures

Return on Invested Capital (ROIC)

- Invested capital is total capital associated with all economic risks, plus all goodwill and intangibles before any amortization
- ROIC defined as cash operating net income applicable to common divided by invested capital
- Increases the comparability of each segment with a true total invested capital amount

Economic Profit

- Indicates true segment bottom-line contribution to shareholder value after including a cost for the usage of invested capital
- Defined as cash operating net income applicable to common less a charge for the segment's usage of invested capital
- Increases the transparency of each segment's real economic performance

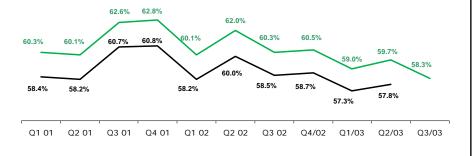
TD

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TDCT Efficiency Ratio - Simplified Calculation

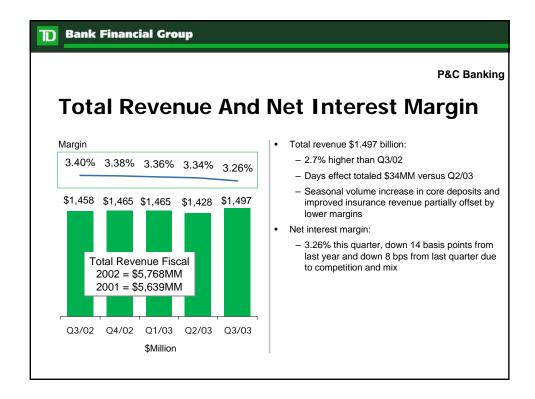
- Beginning this quarter the efficiency ratio for TDCT will be calculated simply as non-interest expenses divided by total revenue
- The impact of this change is an increase in the efficiency ratio of approximately 180 bps with prior periods restated for comparability

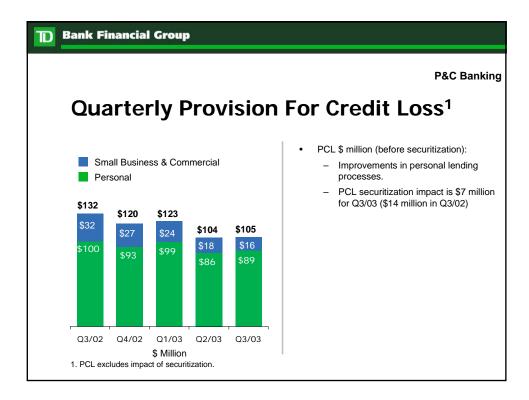


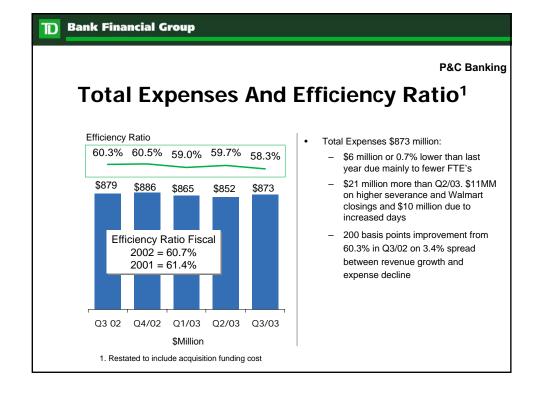


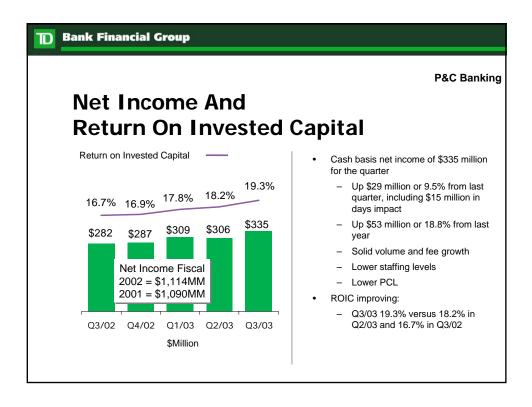
Q3 2003 Personal and Commercial Banking

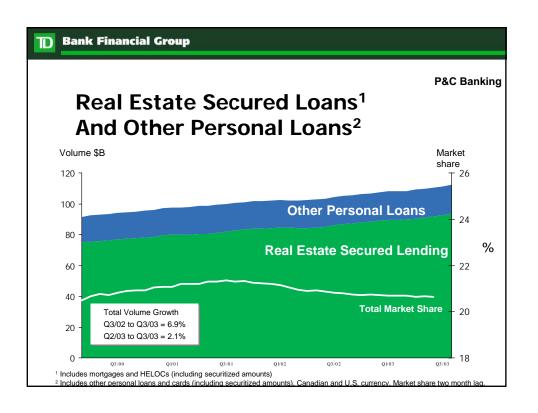
Operating Performance

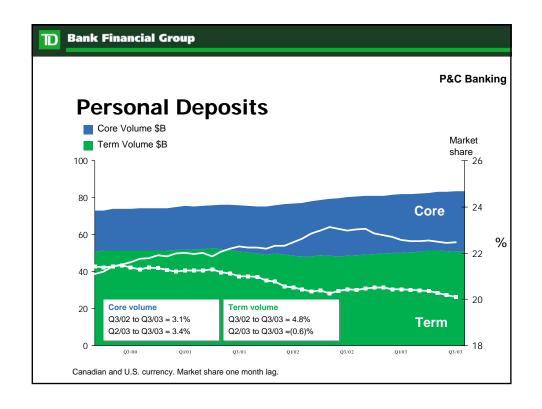


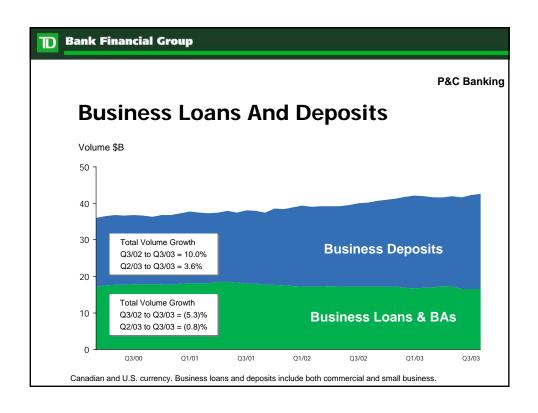




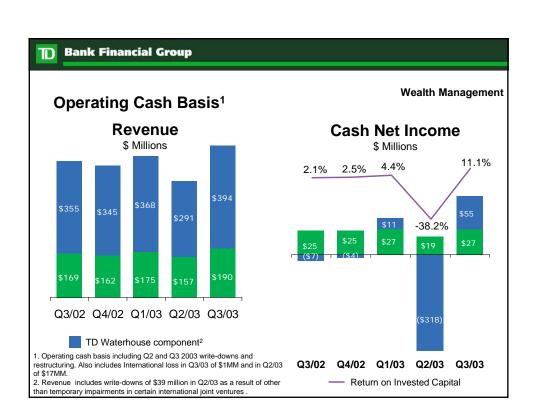


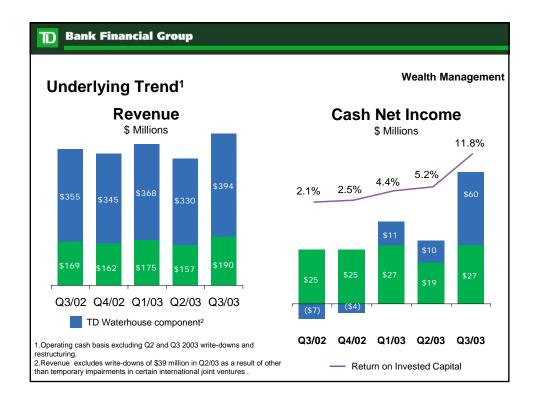


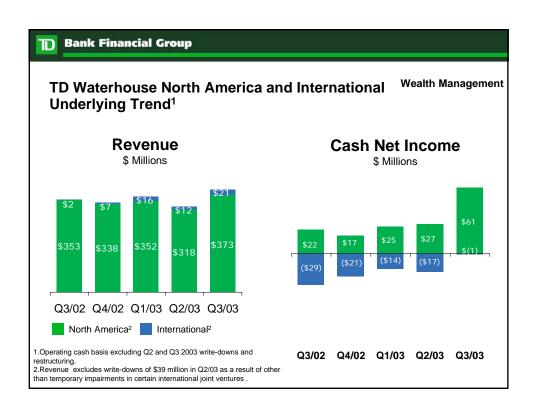




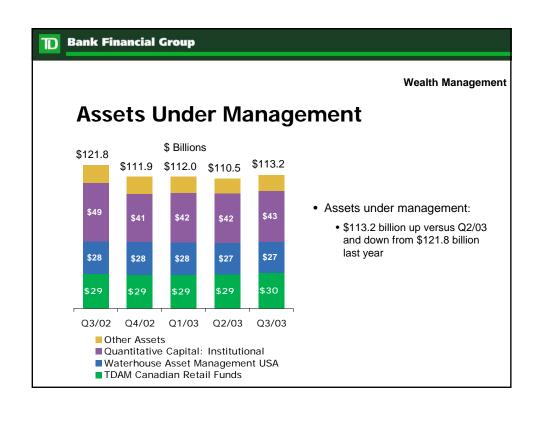


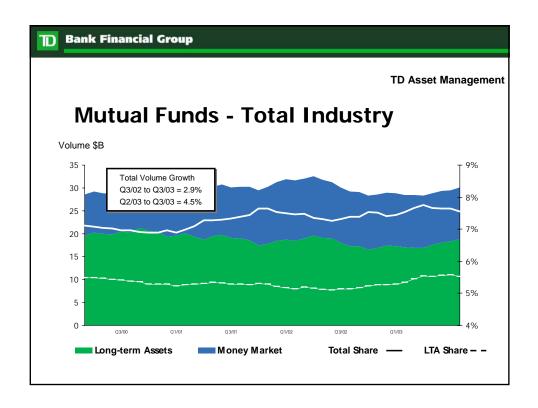


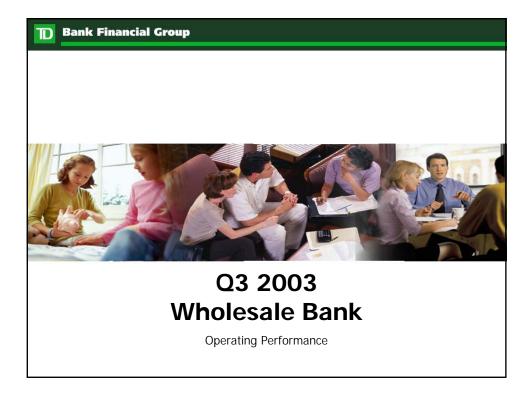


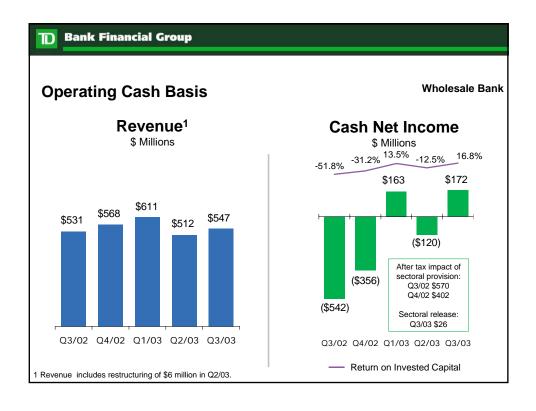


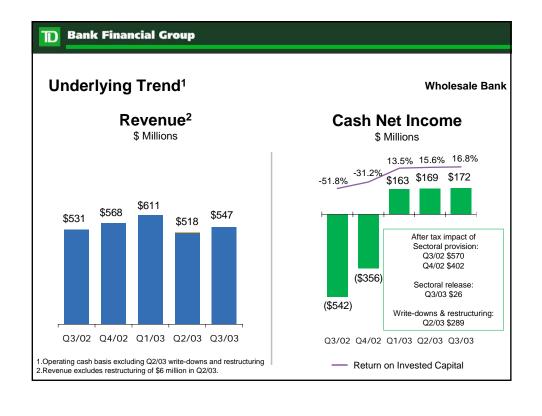
Bank Financial Group				
				TD Waterhouse
TD Waterhouse	e ¹			
	2002	200	03	Yr/Yr
	Q3	Q2	Q3	Change
Active Accounts (000)*	3,243	3,098	3,076	(5)%
New Accounts (000)	94	88	73	(22)%
Marketing Spend (C\$MM)	\$33	\$29	\$16	(52)%
Trades/Day (000)	95	78	110	16 %
Customer Assets* (C\$B)	\$196	\$199	\$215	10 %
*Represents ending amounts 1. TD Waterhouse self directed brokerage glo	obally			













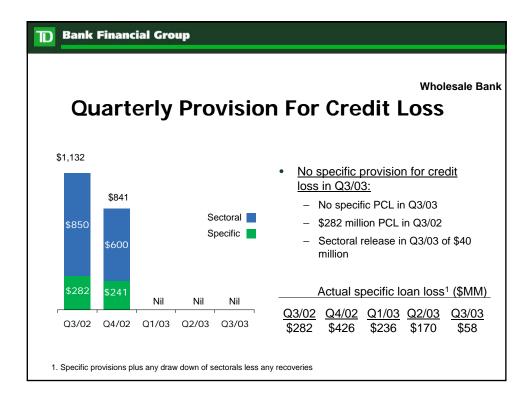
Wholesale Bank

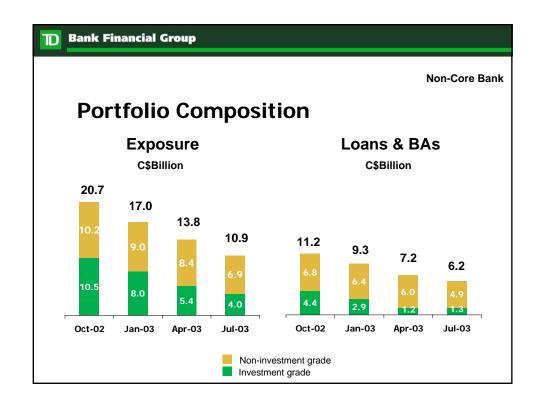
Summary

- Strong results from investment banking and credit products
- Weak results from convertible arbitrage and fixed income
- ROIC and economic profit on the core business year-to-date (excluding equity options) has been 18.7% and \$125 million, respectively

Bank Financial Group						
Underlying Trend ¹ Wholesale Bank TDS Core/Non-Core						
	Co	re ²	Non-	Core		
	Q2 2003	Q3 2003	<u>Q2 2003</u>	Q3 2003		
Revenue						
NII	\$ 366	\$ 340	\$ 40	\$ 40		
Trading and fee income	115	139	(9)	28		
Total	481	479	31	68		
PCL	-	-	-	(40)		
Expenses	300	307	8	10		
NIBT	181	172	23	98		
Income Tax	25	62	10	36		
Net Income	\$ 156	\$ 110	\$ 13	\$ 62		
Operating cash basis excluding Q2/03 write-downs and restructuring						

2. Q2/03 restructuring and goodwill impairment charges total \$289 million after-tax.





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Non-Core Portfolio Analysis

	Loans & BAs ¹	Exposure ²
Balance April 30, 2003	\$ 7,164	\$ 13,821
Sectoral usage for specifics	(95)	(95)
FX	(92)	(177)
Net reduction	(731)	(2,617)
Balance July 31, 2003	\$ 6,246	\$ 10,932

 $Balances\ at\ October\ 31,\ 2002\ were\ \$11,181 million\ for\ drawn\ loans\ and\ BA's\ and\ \$20,694\ million\ for\ Total\ Net\ Exposure$

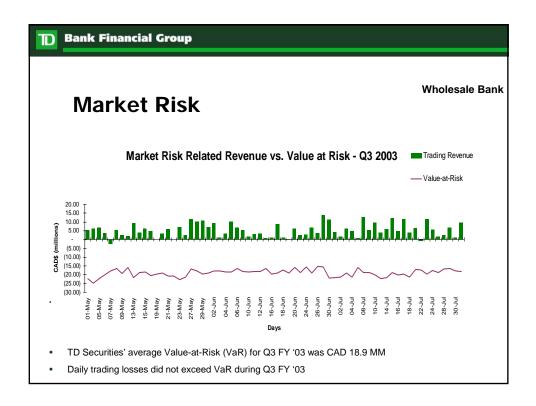
- 1. Loans and BAs = Loans + BAs Specific Allowances for Credit Loss Cash Collateral Credit Protection.
- 2. Exposure = Credit Commitments + Uncommitted Utilized Specific Allowances for Credit Loss Cash Collateral Credit Protection

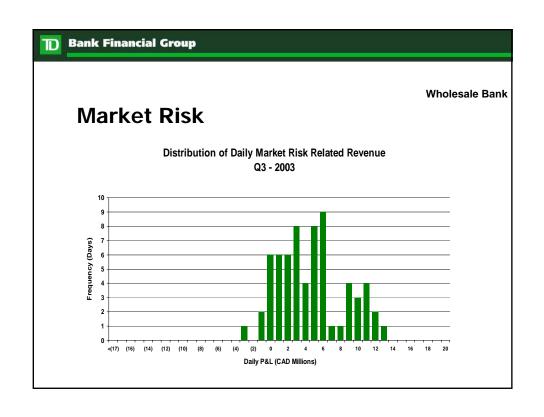
Bank Financial Group	
Allowances For Credit L	Non-Core Bank
С\$ММ	
Specific allowances: at Q2/03	1,133
Write-offs	(683)
Transfers from Sectoral	95
FX adjustments	<u>(20)</u>
Specific allowances: at Q3/03	525
Sectoral allowances: at Q2/03	813
Drawdowns of Sectoral	(95)
Release of sectoral	(40)
F/X	(17)
Recoveries	<u>37</u>
Total Sectoral allowances at Q3/03	698

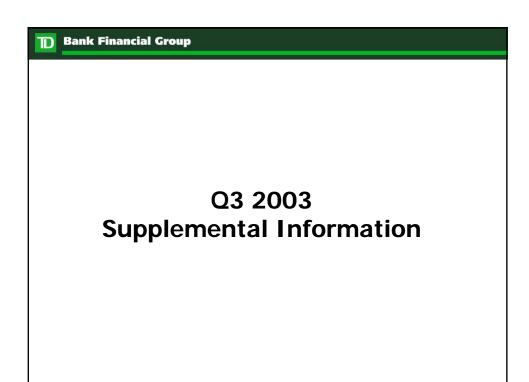
Reserves Held Against Non-Core Portfolio

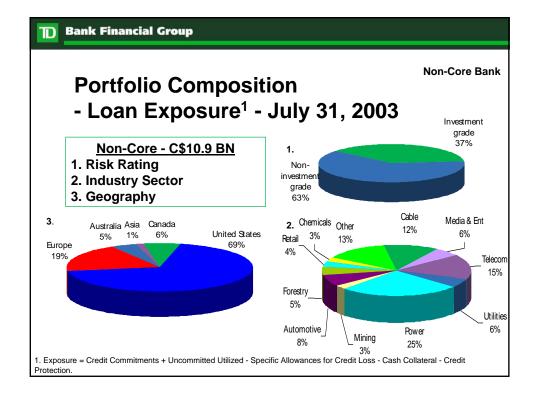
At July 31, 2003 C\$ MM	Investment Grade	Non- Investment Grade	Total
Gross Loans/BA before Allowances (including write-offs, less cash collateral and credit protection)	1,372	6,356	7,728
Reserves			
Previous Write-offs	0	975	975
Specific Allowances	0	525	525
Sectoral Allowances	0	698	698
General Allowances	<u>0</u>	<u>300</u>	<u>300</u>
Total Reserves	0	2,498	2,498
Reserves as % of Gross Loans and BAs	N/A	39%	32%

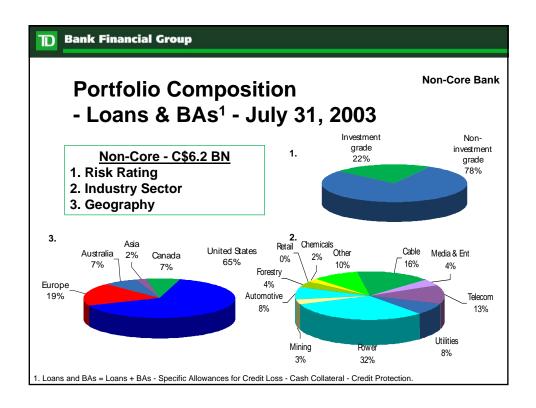
Bank Financial Group			
Reserves Held Ag Selected Non-Cor		olios	Non-Core Bank
July 31, 2003 C\$ MM	Investment Grade	Non- Investment Grade	Total
Gross Loans and BAs (net c/c, cds)			
Telecom & Non-N.A. Cable	64	1,824	1,888
Power & Power Generation	265	2,172	2,437
Other Classified Accounts	<u>0</u>	<u>1,601</u>	<u>1,601</u>
Total	329	5,597	5,926
Reserves			
Previous Write-offs		975	975
Specific Allowances		525	525
Sectoral Allowances		698	698
General Allowances		<u>300</u>	<u>300</u>
Total Reserves		2,498	2,498
Reserves as % of Gross Loans and BAs		45%	42%



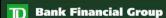








Bank Financial Group Non-Core Bank **Telecom & Cable - Net Loans and BAs** July 31, 2003 Non-C\$MM Investment Investment Grade Grade Total Telephone Regulated 28 53 81 Unregulated Telephone 0 49 49 CLEC Long Haul Fibre 0 47 47 Paging 0 0 0 478 36 Wireless 442 Other 130 0 130 **Total Unregulated Telephone** 36 668 704 Telecom Equipment 0 0 0 **Total Telecom** 64 721 785 Non-N.A. Cable 563 563 <u>465</u> N.A. Cable <u>19</u> 446 1,730 **Total Telecom and Cable** 83 1,813



Telecom - Reserves

July 31, 2003 C\$MM	Gross L&BA ¹	Gross Im	paired ¹	W/Os, Allowances, Adjustments ²	Net Impaired	Reserve
	\$ MM	\$ MM	%	\$ MM	\$ MM	%
CLEC	140	107	77	91	16	85
Long Haul Fibre	236	209	89	190	20	90
Paging	14	14	100	14	0	100
Wireless	559	89	16	44	46	49
Other	<u>245</u>	<u>186</u>	<u>76</u>	<u>115</u>	<u>71</u>	<u>62</u>
Total Telecom	1,194	606	51	453	152	75

^{1.} Before prior write-offs. 2. Cash Collateral, Credit Protection, MTM on impaired accounts only.

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Non-Core Bank

Power & Power Generation - Net Loans and BAs

July 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total
Individual generation projects with power purchase agreements	168	424	592
Diversified generation	31	1,102	1,133
Diversified utility	66	133	199_
Total Power and Power Generation	265	1,659	1,924
Utility - Regulated power trans./distr.	65	76	141
	330	1,735	2,065



Power & Power Generation - Reserves

July 31, 2003 C\$MM				W/Os, Allowances,	Net		
	Gross L&BA ¹ Gross		npaired1	Adjustments ²	<u>Impaired</u>	Reserve	
	\$ MM	\$ MM	%	\$ MM	\$ MM	%	
Individual generation projects with power purchase agreements	749	172	23	121	51	70	
Diversified generation	1,501	562	37	324	238	58	
Diversified utility	<u>345</u>	<u>112</u>	<u>33</u>	<u>104</u>	<u>8</u>	<u>93</u>	
Sub-total	2,595	846	33	549	297	65	
Utility-Regulated power trans./distr.	<u>156</u>						
Total Power	2,751	846	31	549	297	65	

^{1.} Before prior write-offs. 2. Cash Collateral, Credit Protection, MTM on impaired accounts only.

D Bank Financial Group

Total Bank

Telecom and Cable - Net Loans and BAs

July 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total
Telephone Regulated	116	53	169
Unregulated Telephone			
CLEC	0	49	49
Long Haul Fibre	0	47	47
Paging	0	0	0
Wireless	226	519	745
Other	2	166	168
Total Unregulated Telephone	228	781	1,009
Telecom Equipment	0	0	0
Total Telecom	334	834	1,178
Non-N.A. Cable	0	563	563
N.A. Cable	19	807	826
Total Telecom and Cable	363	2,204	2,567



Core Bank

Telecom and Cable - Net Loans and BAs

July 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total
Telephone Regulated	88	0	88
Unregulated Telephone			
CLEC	0	0	0
Long Haul Fibre	0	0	0
Paging	0	0	0
Wireless	190	77	267
Other	<u>2</u>	<u>36</u>	<u>38</u>
Total Unregulated Telephone	280	113	393
Telecom Equipment	0	0	0
Total Telecom	280	113	393
Non-N.A. Cable	0	0	0
N.A. Cable	<u>0</u>	<u>361</u>	<u>361</u>
Total Telecom and Cable	280	474	754

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Power Generation -

Power & Power Generation - Net Loans and BAs

July 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total
Individual generation projects with power purchase agreements	229	442	671
Diversified generation	31	1,102	1,133
Diversified utility	_450_	_133	_583
Total Power and Power Generation	710	1,677	2,387
Regulated power trans./distr.	135		211
	845	1,753	2,598



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Core Bank

Power & Power Generation -Net Loans and BAs

July 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total
Individual generation projects with power purchase agreements	61	18	79
Diversified generation	0	0	0
Diversified utility	<u>384</u>	<u>0</u>	<u>384</u>
Total Power and Power Generation	445	18	463
Regulated power trans./distr.	70	0	70
	515	18	533





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