

Bank Financial Group



Q4 2003 **Quarterly Earnings Conference Call**

November 26, 2003



D Bank Financial Group

Forward Looking Statements

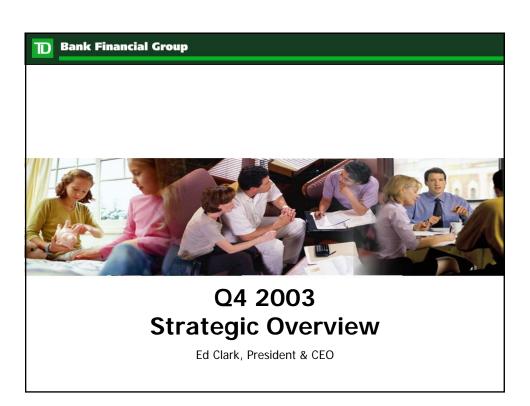
From time to time, TD makes written and oral forward-looking statements, including in this presentation, in filings with Canadian regulators or the U.S. Securities and Exchange Commission (SEC), and in other communications. All such statements are made pursuant to the "safe harbour" provisions of the United States Private Securities Litigation Reform Act of 1995.

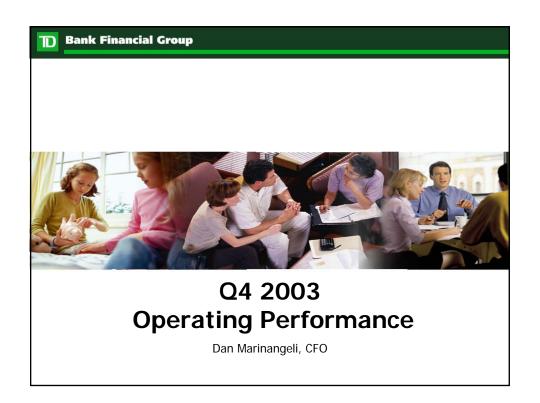
Forward-looking statements include, among others, statements regarding TD's objectives and strategies to achieve them, the outlook for TD's business lines, and TD's anticipated financial performance. Forward-looking statements are typically identified by words such as "believe", "expect", "may" and "could". By their very nature, these statements are subject to inherent risks and uncertainties, general and specific, which may cause actual results to differ materially from the expectations expressed in the forward-looking statements.

Some of the factors that could cause such differences include: the credit, market, liquidity, interest rate, operational and other risks discussed in the management's discussion and analysis sections of TD's latest annual and interim reports and other regulatory fillings made in Canada and with the SEC; legislative and regulatory developments; the degree of competition in the markets in which TD operates, both from established competitors and new entrants; technological change; changes in government and economic policy including as to interest rates; the health of the global economic, business and capital markets environments; and management's ability to anticipate and manage the risks associated with these factors and execute TD's strategies. This list is not exhaustive. Other factors could also adversely affect TD's results. All such factors should be considered carefully when making decisions with respect to TD, and undue reliance should not be placed on TD's forward-looking statements. TD does not undertake to update any forward-looking statements, written or oral, that may be made from time to time by or on our behalf.

For more information on the Bank or this presentation, please contact Investor Relations:

Scott Lamb (416) 982-5075 Kelly Milroy (416) 944-5422 Trish Moran (416) 308-6677





D Bank Financial Group

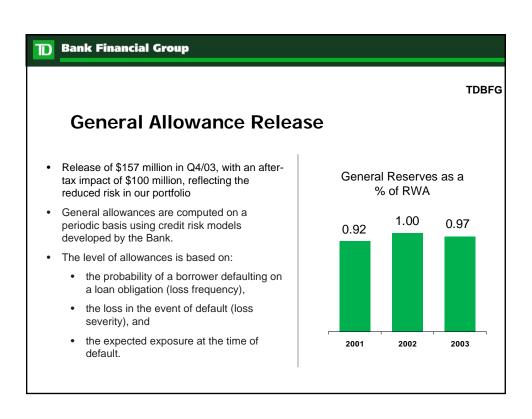
TDBFG

Q4 2003 Overview

- EPS (diluted operating cash basis): \$ 0.90
- EPS (diluted GAAP basis): \$0.73
- TDCT operating cash basis net income \$327MM, up \$40MM or 13.9% YoY
- Wealth Management operating cash basis net income \$104MM versus \$21MM last year
- Wholesale operating cash basis net income \$148MM
- Total Q4/03 PCL expense of \$(83)MM includes:
 - Q4/03 general loan loss allowance release of \$157MM
 - Q4/03 sectoral provision release of \$40MM
- Tier 1 capital ratio: 10.5%

Bank Financial Group				
				TDBFG
Earnings Reconciliat	ion			
	Q4 2 \$ million		FY 2 \$ million	
Reported GAAP earnings to common	\$ 480	\$ 0.73	\$ 989	\$ 1.51
Amortization of intangibles	112	0.17	491	0.75
Reported operating cash earnings to common	\$ 592	\$ 0.90	\$ 1,480	\$ 2.26
Q4/03 includes the following items:		Pre-Tax	Post-Tax	<u>EPS</u>
 General loan loss provision release (corporate) Sectoral provision release (non-core) 		157 40	100 25	0.15 0.04
Charge for previously unhedged non-trading \$Us exposure related to \$US Visa product (corporate).		(61)	(39)	(0.06)
 Systems write-offs, real estate downsizing and le provision (non-core) 	egal	(29)	(18)	(0.03)

)3 2003	TDBFG
<u>2003</u>	
	<u>'03 vs '02</u>
1 \$ 10,270) (1) %
5 186	6 (94)
7,592	2 12
5 1,567	7 193
3 87	7 (6)
2 \$ 1,480	235
3 \$ 2.26	3 232 %
6 10.5%	% 730 bps
13.09	% 940 bps
38	8 \$ 2.26

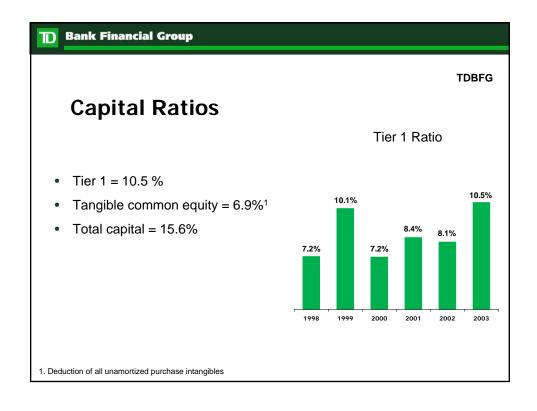


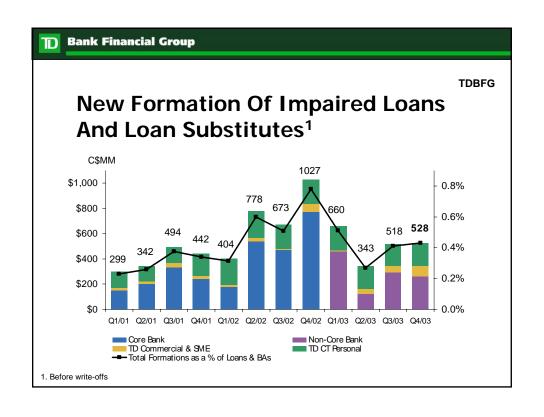
D Bank Financial Group

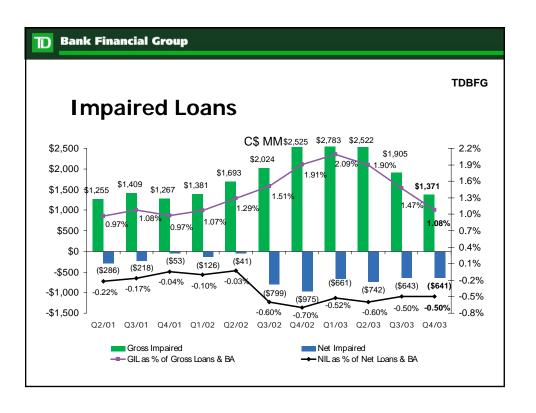
TDBFG

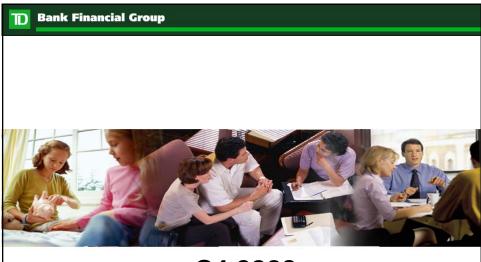
AcG 13 Impact

- AcG13, "Hedging Relationships" has been implemented
- Non-trading derivatives that have been designated in a hedging relationship are expected to be effective under the guideline
 - Hedge relationships that are "ineffective" for accounting purposes will cause P&L slippage
 - This P&L slippage is expected to be small
- Hedges not designated in a hedging relationship will cause P&L volatility. Examples being;
 - Credit derivatives;
 - Mortgage commitment hedges; and
 - Mortgage securitization swaps.
- The largest source of volatility is expected to be from credit derivatives
- We will continue with our objective of being economically hedged and are willing to accept some P&L accounting volatility



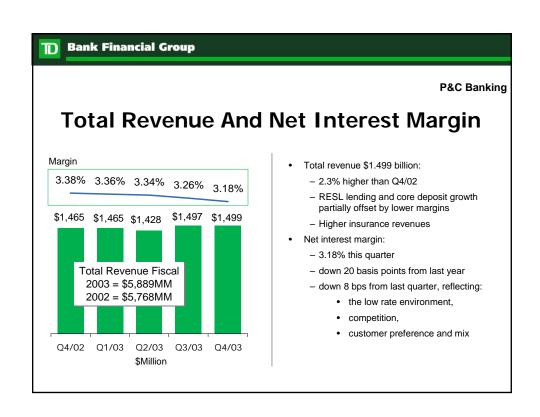




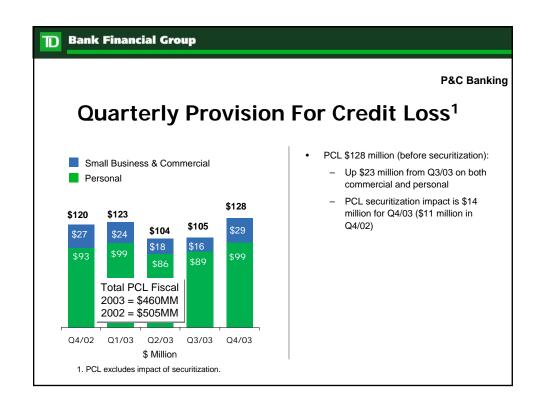


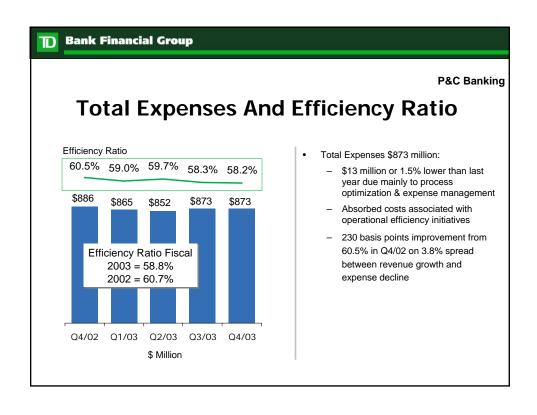
Q4 2003 Personal and Commercial Banking

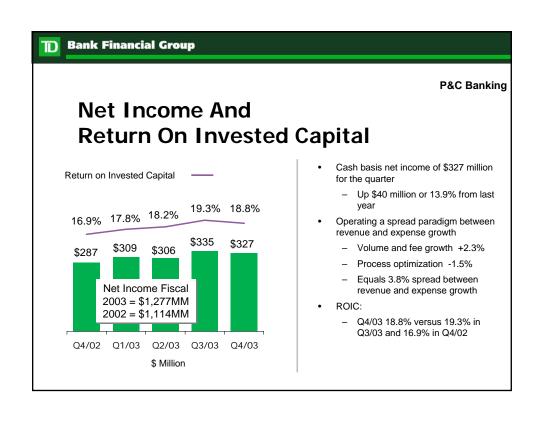
Operating Performance



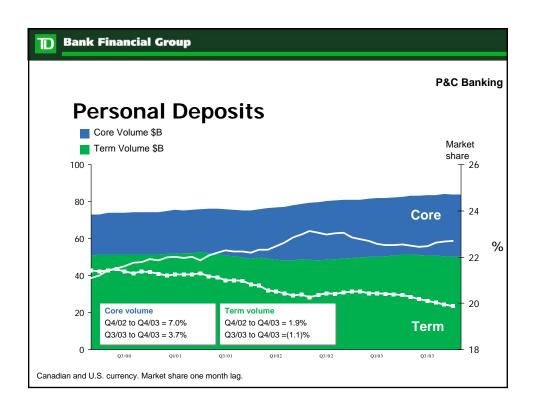
Bank Financial Group **P&C Banking Net Interest Margin** Deposit margin compression reflecting: On average earning assets - the low rate environment which On deposit products contributes to lower yield from core On lending products deposit "tractors" - rolling 5-year - competitive pricing on term deposit 3.38% 3.36% products and 3.34% 3.26% 3.18% - shifting customer preference to lower margin deposit products 1.94% 1.92% 2.01% 1.91% 1.83% Lending margin has remained relatively 1.66% 1.64% 1.65% 1.61% 1.62% constant Q4/02 Q1/03 Q2/03 Q3/03 Q4/03

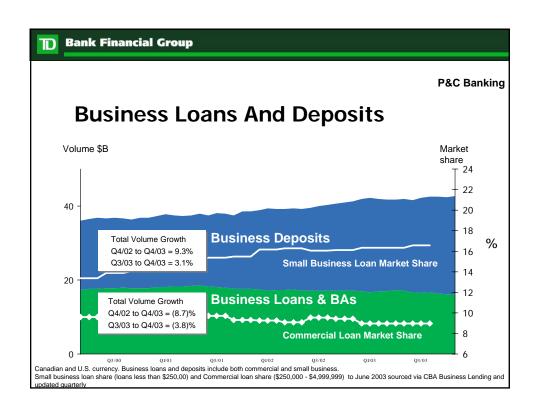


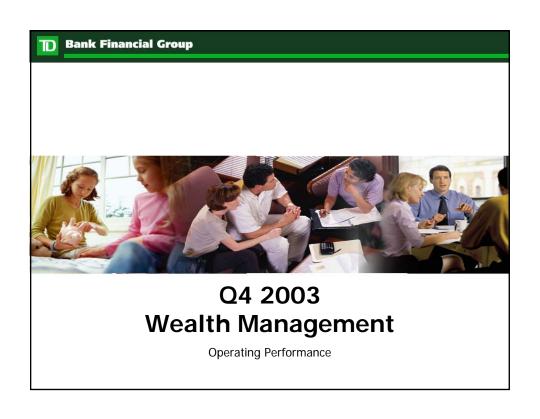


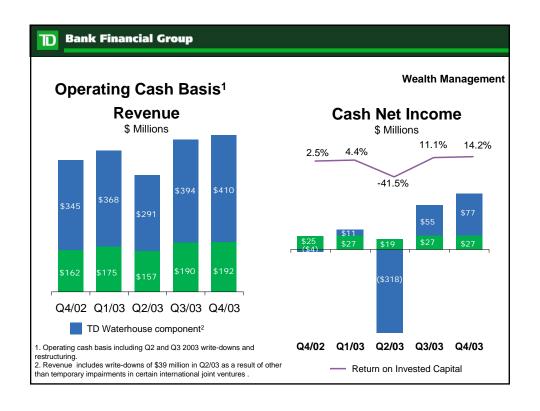


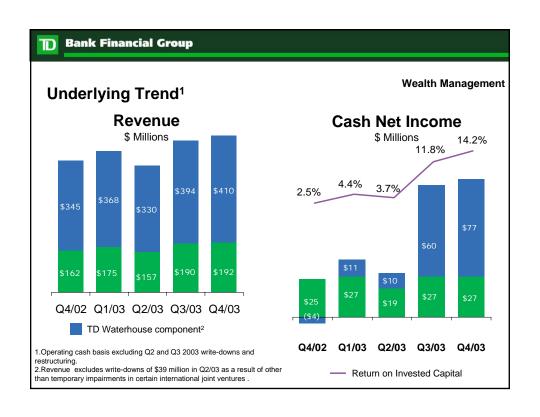


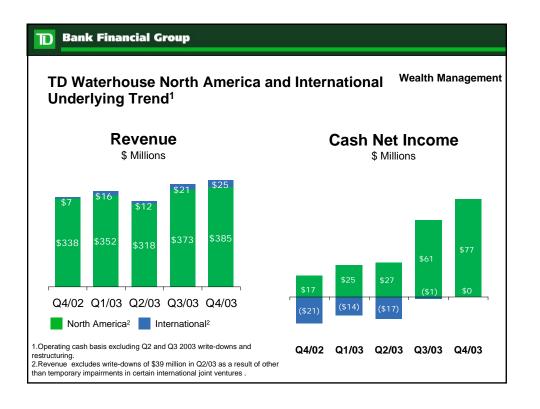


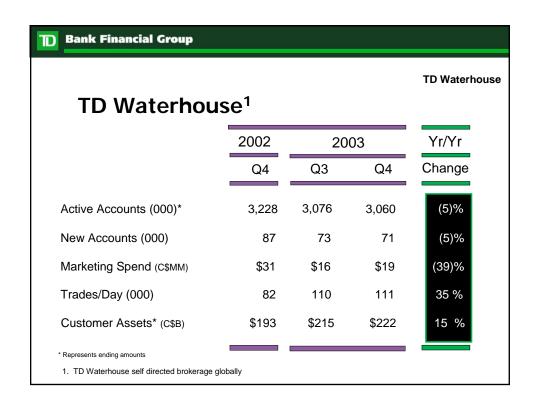


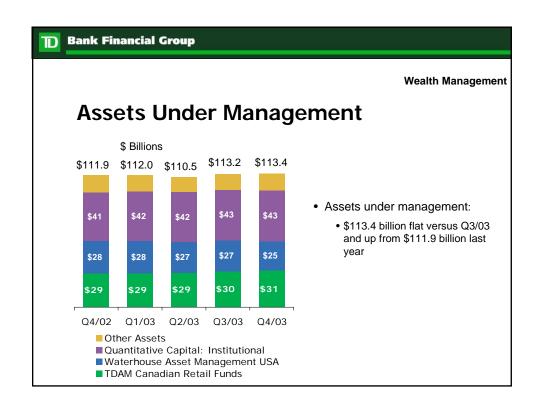


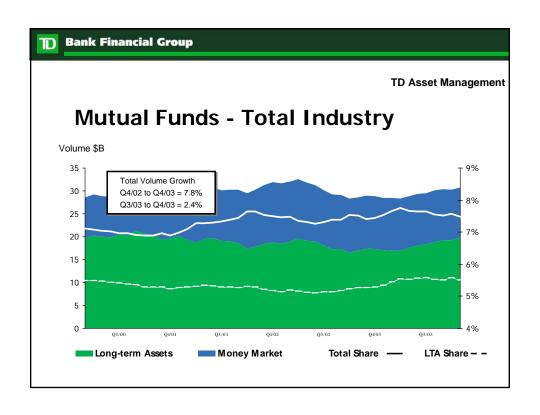


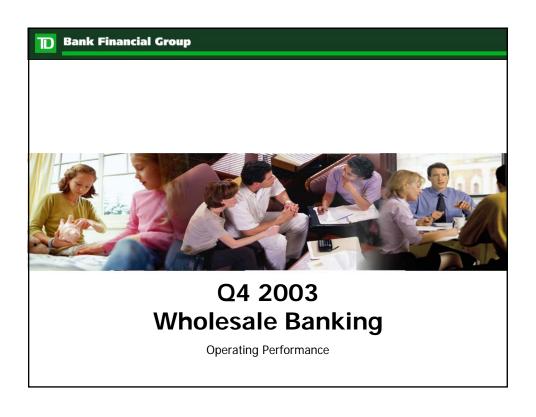


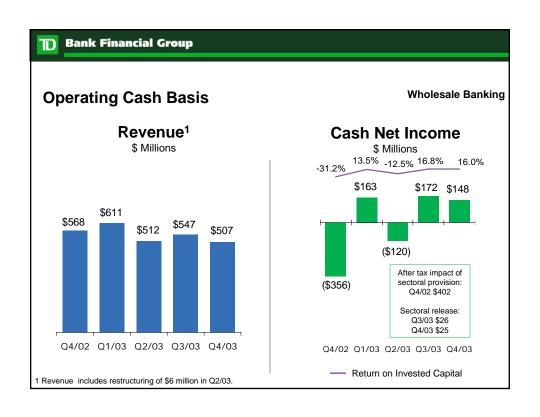


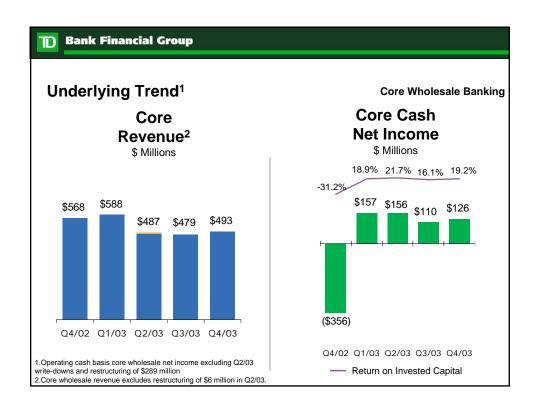


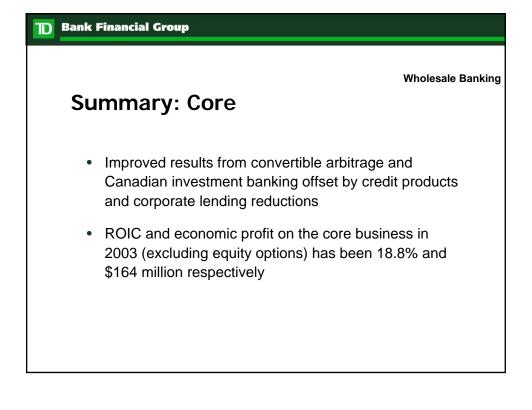


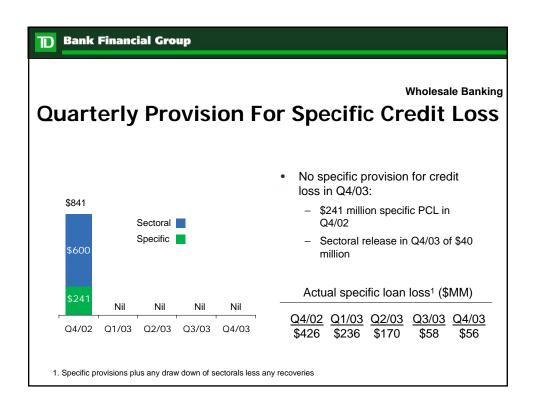


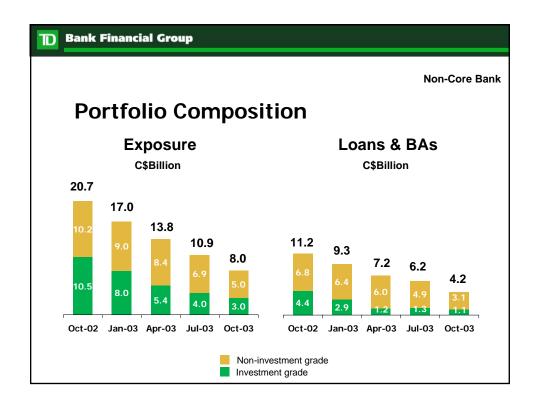










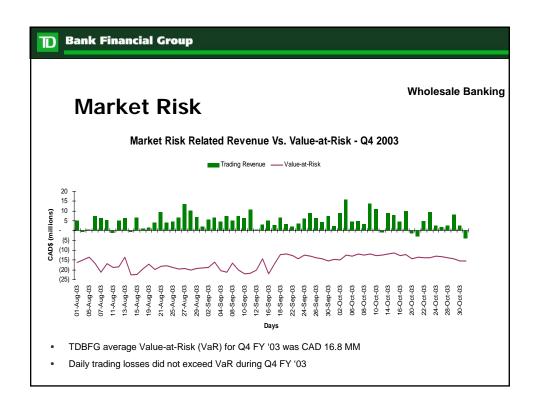


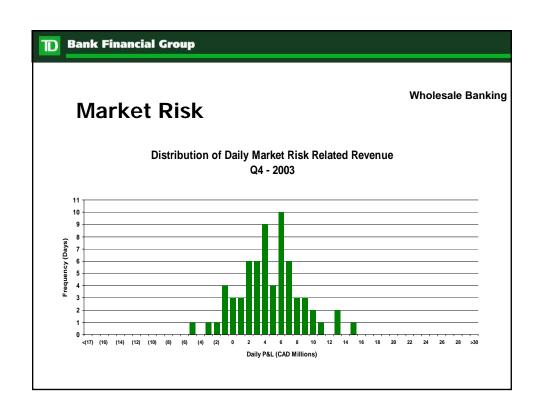
Bank Financial Group		
		Non-Core Bank
Non-Core Portfo	lio Analysis	
	Loans & BAs ¹	Exposure ²
Balance July 31, 2003	\$ 6,246	\$ 10,932
Sectoral usage for specifics	(76)	(76)
FX	(213)	(417)
Net reduction	(1,745)	(2,398)
Balance October 31, 2003	\$ 4,212	\$ 8,041
Balances at October 31, 2002 were \$11,181million for draw 1. Loans and BAs = Loans + BAs - Specific Allowances for 2. Exposure = Credit Commitments + Uncommitted Utilized	Credit Loss - Cash Collateral - Cre	edit Protection.

	Non-Core I
Allowances For Credit Lo	ss - Continui
C\$MM	
Specific allowances: at Q3/03	525
Write-offs	(280)
Transfers from Sectoral	76
FX adjustments	<u>(15)</u>
Specific allowances: at Q4/03	306
Sectoral allowances: at Q3/03	698
Drawdowns of Sectoral	(76)
Release of sectoral	(40)
F/X and losses on loan sales	(61)
Recoveries	<u>20</u>
Total Sectoral allowances at Q4/03	541

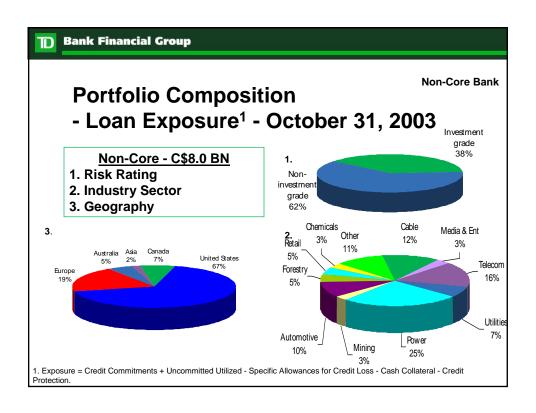
Non-Core Portfolio	iinst		Non-Core
At October 31, 2003 C\$ MM	Investment Grade	Non- Investment Grade	Total
Gross Loans/BA before Allowances (including write-offs, less cash collateral and credit protection)	1,062	4,419	5,481
Reserves			
Previous Write-offs	0	1,004	1,004
	0	306	306
Specific Allowances	U	000	
Specific Allowances Sectoral Allowances	0	541	541
·	•	541 <u>143</u>	0
Sectoral Allowances	0	· · · ·	541 <u>143</u> 1,994

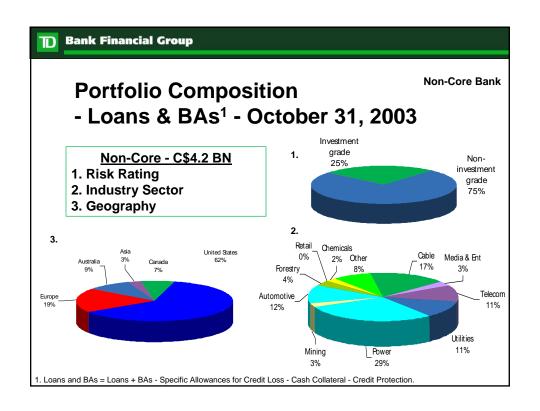
Reserves Held Agai Selected Non-Core	Non-Co		
October 31, 2003 C\$ MM	Investment Grade	Non- Investment Grade	Total
Gross Loans and BAs (net c/c, cds)			-
Telecom & Non-N.A. Cable	68	1,316	1,384
Power & Power Generation	191	1,443	1,634
Other Classified Accounts	<u>0</u>	1,240	1,240
Total	259	3,999	4,258
Reserves			
Previous Write-offs		1,004	1,004
Specific Allowances		306	306
Sectoral Allowances		541	541
General Allowances ¹		143	143
Total Reserves		1,994	1,994
Reserves as % of Gross Loans and BAs		50%	47%
Reserves as % of Gross Loans and BAs - Q	3/03	45%	42%

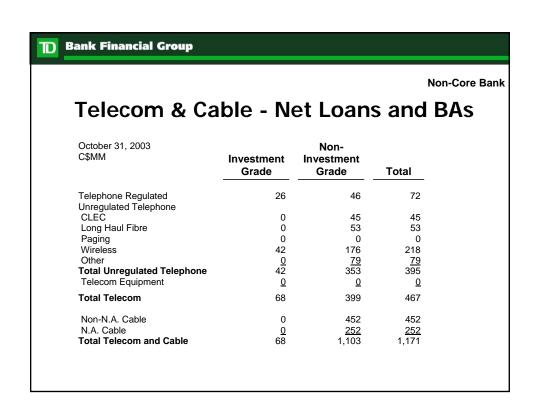




Q4 2003 Supplemental Information







						Non-Co
Teleco	m - Re	eser	ves			
October 31, 2003 C\$MM	Gross L&BA ¹	Gross Im	paired ¹	W/Os, Allowances, Adjustments ²	Net Impaired	Reserve
	\$ MM	\$ MM	%	\$ MM	\$ MM	%
CLEC	117	73	62	73	0	100
Long Haul Fibre	279	254	91	227	27	89
Paging	0	0	N/A	0	0	N/A
Wireless	253	23	9	13	10	57
Other	<u>187</u>	<u>127</u>	<u>68</u>	<u>107</u>	<u>20</u>	<u>84</u>
Total Telecom	836	477	57	420	57	88

Power & Pov - Net Loans a			Non	-Co
October 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total	
Individual generation projects with power purchase agreements	132	325	457	
Diversified generation	29	636	665	
Diversified utility	30	58	88	
Total Power and Power Generation	191	1,019	1,210	
Utility - Regulated power trans./distr.	67		139	
	258	1,091	1,349	

					Non-	Core
Power & Po	wer G	ene	rati	ion - R	eser	ve
October 31, 2003 C\$MM	Gross L&BA ¹	Gross Ir	mpaired ¹	W/Os, Allowances, Adjustments ²	Net Impaired	Rese
	\$ MM	\$ MM	%	\$ MM	\$ MM	%
Individual generation projects with power purchase agreements	559	121	22	98	23	8.
Diversified generation	936	494	53	272	222	55
Diversified utility	<u>189</u>	<u>101</u>	<u>54</u>	<u>104</u>	(3)	<u>10</u>
Sub-total	1,684	716	43	474	242	66
Utility-Regulated power trans./distr.	<u>153</u>					
Total Power	1,837	716	39	474	242	66

			Tot
elecom and Ca	able - No	et Loans	and
October 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Tota
Telephone Regulated	109	46	155
Unregulated Telephone			
CLEC	0	45	45
Long Haul Fibre	0	53	53
Paging	0	0	0
Wireless	126	242	368
Other	_1_	112	_113
Total Unregulated Telephone	127	452	579
Telecom Equipment	0	0	0
Total Telecom	236	498	734
Non-N.A. Cable	0	452	452
N.A. Cable	_0_	626	_626
Total Telecom and Cable	236	1,576	1,812

elecom and Ca	able - Ne	et Loans	c _{ore}
October 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Tota
Telephone Regulated	83	0	83
Unregulated Telephone			
CLEC	0	0	(
Long Haul Fibre	0	0	(
Paging	0	0	C
Wireless	84	66	150
Other	<u>1</u>	<u>33</u>	34
Total Unregulated Telephone	85	99	184
Telecom Equipment	0	0	C
Total Telecom	168	99	267
Non-N.A. Cable	0	0	C
N.A. Cable	<u>0</u>	<u>374</u>	374
	·	•	

Power & Pow Net Loans ar		eration	-	Total E
October 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total	
Individual generation projects with power purchase agreements	245	325	570	
Diversified generation	29	636	665	
Diversified utility	<u>371</u>	58_	429	
Total Power and Power Generation	645	1,019	1,664	
Regulated power trans./distr.	121	72	193	
	766	1,091	1,857	

Bank Financial Group

Core Bank

Power & Power Generation - Net Loans and BAs

October 31, 2003 C\$MM	Investment Grade	Non- Investment Grade	Total
Individual generation projects with power purchase agreements	113	0	113
Diversified generation	0	0	0
Diversified utility	<u>341</u>	<u>0</u>	<u>341</u>
Total Power and Power Generation	454	0	454
Regulated power trans./distr.	<u>54</u>	<u>0</u>	<u>54</u>
	508	0	508

